

DCP 411 Working Group Meeting 03

16 December 2022 at 10:00 - Web-Conference

Attendee	Company
Working Group Members	
Chris Ong [CO]	UKPN
George Moran [GM]	Centrica
Donald Preston [DP]	SSE
David Fewings [DF]	Inenco
Edda Dirks [ED]	SSE
Ian Chadwick [IC]	Murphy Group
Karin Cadwallader [KC]	BUUK
Lee Stone [LS]	E.ON
Peter Waymont [PW]	UKPN
Tracey Dunne [TD]	ENWL
Victoria Burkett [VB]	SSE
Code Administrator	
Craig Booth [CB] (Chair)	ElectraLink
Apologies	
Kara Burke	NPg
Claire Campbell	SPEN
Lorna Mallon	Scottish Power
Stephen Bennie	Scottish Power

1. Administration

- 1.1 The Chair welcomed attendees to the third DCP 411 Working Group (WG) meeting.
- 1.2 The group reviewed the “Competition Law Guidance”. All members agreed to be bound by the Competition Law Guidance for the duration of the meeting.
- 1.3 The group reviewed the minutes from the previous meeting and agreed they are an accurate record of events. Details on the open actions can be found in **Appendix 1**.

2. Purpose of the Meeting

- 2.1 The Chair set out that the purpose of the meeting was for the Working Group to review responses to the consultation.

3. Consultation Responses

- 3.1 The Working Group reviewed the consultation responses.
- 3.2 The Chair took an action to check the process of creating a new MPAN, to understand the different stages the MPAN goes through, such a ‘registered’, ‘traded’, etc., and the dates this occurs.
- 3.3 The Chair took an action to feedback to NGESO on the findings of the consultation that transmission charges do not include de-energised sites.
- 3.4 KC took an action to seek clarification on The Electricity Network Company Limited’s response to question 2 of the consultation.
- 3.5 GM took an action to get more information on the rejections for disconnection requests, relating to British Gas’s response to question 9 of the consultation.

4. Next Steps & Work Plan

- 4.1 The Working Group discussed the next steps, and the following items were captured:
 - A meeting to be scheduled to review the data gathered as part of the consultation process.
 - The Chair to circulate a clean draft version of the Working Group’s review of the consultation.
 - Next meeting to be held on Friday 13 January 2023.

5. Any Other Business

- 5.1 The Chair asked the group whether there were any other items of business to discuss, to which nothing was raised.

6. Date of Next Meeting

6.1 The next meeting has been scheduled for Friday 13 January 2023 between 2pm and 4pm.

APPENDIX A

New and Open Actions

Action Ref.	Action	Owner	Update
03/01	Check the process of creating a new MPAN, to understand the different stages the MPAN goes through, such a 'registered', 'traded', etc., and the dates this occurs.	The Chair	New action
03/02	Feedback to NGESO on the findings of the consultation that transmission charges do not include de-energised sites.	The Chair	New action
03/03	Seek clarification on The Electricity Network Company Limited's response to question 2 of the consultation.	KC	New action
03/04	Get more information on the rejections for disconnection requests, relating to British Gas's response to question 9 of the consultation.	GM	New action

Closed Actions

Action Ref.	Action	Owner	Update
01/01	PW to investigate whether there is a deemed contract between a Supplier and the owner of a building or land if there is no energy customer.	PW	Action closed. <i>PW noted that the Electricity Act refers to 'where a supply is taken'. The group discussed this further on reviewing the consultation and added a question regarding this (Question 12).</i>

01/03	LS to investigate resurrection of MPANs following reconnection.	LS	Action closed. <i>LS advised that the resurrection of MPANs following reconnection is not possible and that a separate procedure covers this.</i>
01/02	The Chair to refer to the Retail Energy Code (REC) regarding the possibility of accessing registration data.	The Chair	Action closed. The Chair advised that access to the central registration data may be possible, but that the REC requested this be submitted as an RFI.
01/04	The Chair to contact the code administration team at National Grid and confirm what CMP 343 will deliver.	The Chair	Action closed. The Chair advised that a response had been received but that it did not provide a concrete response as to whether transmission charges were inclusive of de-energised sites or not.